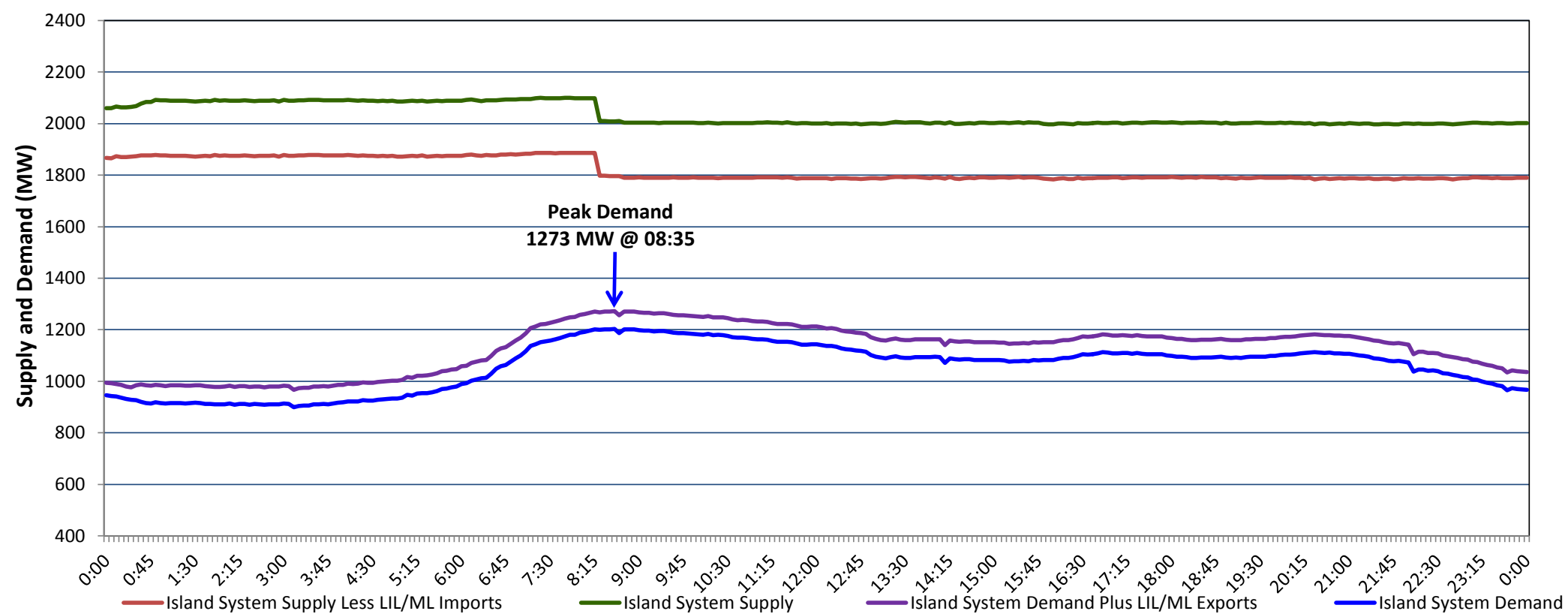


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, April 19, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, April 16, 2021**



Supply Notes For April 16, 2021

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- A As of 1401 hours, March 28, 2021, Paradise River Unit unavailable due to planned outage (8 MW).
- B As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 0628 hours, April 12, 2021, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- D **At 0816 hours, April 16, 2021, Holyrood Unit 2 available at 80 MW (170 MW).**

**Section 2
Island Interconnected Supply and Demand**

Sat, Apr 17, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	2,013	MW		Saturday, April 17, 2021	1	2	1,200	1,106
NLH Island Generation: ⁴	1,395	MW		Sunday, April 18, 2021	3	3	1,230	1,136
NLH Island Power Purchases: ⁶	165	MW		Monday, April 19, 2021	3	3	1,100	1,007
Other Island Generation:	240	MW		Tuesday, April 20, 2021	3	5	1,110	1,017
ML/LIL Imports:	213	MW		Wednesday, April 21, 2021	4	6	1,065	973
Current St. John's Temperature & Windchill:	0 °C	N/A	°C	Thursday, April 22, 2021	4	5	1,010	918
7-Day Island Peak Demand Forecast:	1,230	MW		Friday, April 23, 2021	4	4	1,060	918

Supply Notes For April 17, 2021

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Apr 16, 2021	Actual Island Peak Demand ⁸	08:35	1,273 MW
Sat, Apr 17, 2021	Forecast Island Peak Demand		1,200 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).